OXYMAT 6 Gas Analyzers for the Determination of Oxygen



General Application Design Mode of operation Reference gases, cross interferences Versions - Wetted parts Communication 19" unit Connections, assembly Gas paths Electrical connection Technical data Dimensions Ordering data Field unit Connections, assembly Gas paths Electrical connection Technical data Dimensions Ordering data **Explosion-proof design** BARTEC EEx p control unit Ex purging unit MiniPurge FM **Spare parts Documentation** Conditions of sale and delivery **Export regulations Contact addresses**



General

Application

The OXYMAT 6 gas analyzers are based on the paramagnetic alternating pressure method and are used to measure oxygen in gases.

Special applications

Besides the standard combinations special applications concerning material of the gas path, material of sample cells are also available on request.

Application examples

Measurement of O₂

- For boiler control in firing systems
- In safety-relevant areas
- As a reference variable for emission measurements according to TA-Luft, 13. and 17. BImSchV
- In the automotive industry (engine test systems)
- Warning equipment
- In chemical plants
- In ultra-pure gases for quality monitoring
- Version to analyze flammable and non-flammable gases or vapors for use in hazardous areas (zone 1 and zone 2). (Use in hazardous areas of zone 0 is not permissible.)

Essential characteristics

- Four freely-parameterizable measuring ranges, also with zero offset, all measuring ranges linear
- Electrically isolated signal output selectable as 0/2/4 to 20 mA (also inverted)
- Autoranging or manual range switching possible; remote switching is also possible
- Storage of measured values possible during adjustments
- Time constants selectable within wide limits (static/dynamic noise suppression); i.e. the response time of the analyzer can be matched to the respective application
- Simple handling using menu-based operation
- Short response time
- · Low long-term drift
- Two-stage access code to prevent unintentional and unauthorized inputs
- Internal pressure sensor for correction of pressure variations in sample gas (range 500 to 2000 hPa absolute)
- External pressure sensor can be connected for correction of variations in sample gas pressure (up to 3000 hPa absolute), only with piping as the gas path
- Automatic range calibration can be parameterized
- Operation based on NAMUR Recommendation

- Measuring-point selection for up to 6 measuring points (programmable)
- Measuring point identification
- Measuring range identification
- Monitoring of sample gas and/or reference gas (option)
- Monitoring of reference gas with reference gas connection 2000 to 4000 hPa (option)
- Different smallest spans (0.5 %, 2.0 % or 5.0 % O₂), depending on version
- Customer-specific analyzer options such as e.g.:
- Customer acceptance
- Tag labels
- Drift recording
- Clean for O₂ service
- Kalrez gaskets
- Analyzer section with flow-type compensation circuit (option): a flow is passed through the compensation branch to reduce the vibration dependency in the case of highly different densities of the sample and reference gases
- Simple analyzer exchange since electric connections are easy to remove.
- Sample cell for use in presence of highly corrosive sample gases.

19" unit: essential characteristics

- 19" unit with 4 HU for installation
- in swing frame
- in cabinets, with or without slide rails
- Front panel for service can be hinged down (laptop connection)
- Internal gas paths: flexible tube made of Viton or pipe made of titanium
- Gas connections for sample gas input and output and for reference gas: pipe diameter 6 mm or 1/4"

Field unit: essential characteristics

- Two-door housing with gas-tight separation of analyzer and electronics sections
- Each half of the enclosure can be purged separately
- Analyzer section and piping can be heated up to 130 °C (option)
- Gas path and pipe conections made of stainless steel (type No. 1.4571) or titanium
- Purging gas connections: pipe diameter 10 mm or 3/8"
- Gas connections for sample gas input and output and for reference gas: clamping ring connection for pipe diameter 6 mm or 1/4"
- Simple analyzer exchange since electric connections are easy to remove.

Design

Display and control panel

- Large LCD panel for simultaneous display of:
- Measured value (digital and analog displays)
- Status line
- Measuring ranges
- Contrast of LCD panel adjustable using menu
- Permanent LED backlighting
- Washable membrane keyboard with five softkeys
- Menu-based operation for configuration, test functions, calibration
- User help in plain text
- Graphic display of concentration trend; programmable time intervals
- Operating software in two languages: German/English, English/French, French/English, Spanish/English, Italian/English.

Inputs and outputs

- One analog output for measured value
- Two analog inputs programmable (correction of cross interferences or external pressure sensor)
- Six binary inputs freely configurable (e.g. for range switching, processing external signals from sample conditioning)
- Six relay outputs freely configurable (failure, maintenance request, maintenance switch, limit alarm, external solenoid valves)
- Extension with eight additional binary inputs and eight additional relay outputs for automatic calibration with up to four calibration gases.

Communication

• RS 485 present in basic unit (connection at the rear; with 19" unit also possibility of connection behind the front plate).

Options

- AK interface for the automotive industry with extended functions
- Converter to RS 232
- Converter to TCP/IP Ethernet
- Linking to networks via PROFIBUS-DP/-PA interface
- SIPROM GA software as service and maintenance tool

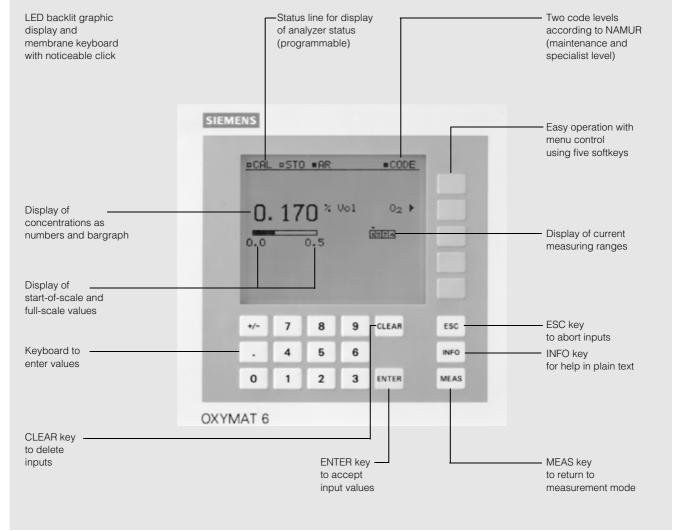


Fig. 1 OXYMAT 6, membrane keyboard and graphic display

General

Mode of operation

In contrast to almost all other gases, oxygen is paramagnetic. This property is utilized as the measuring principle by the **OXYMAT 6** gas analyzers.

Oxygen molecules in an inhomogeneous magnetic field are drawn in the direction of increased field strength due to their paramagnetism. When two gases with different oxygen concentrations meet in a magnetic field, a pressure difference is produced between them.

In the case of **OXYMAT 6**, one gas (1, Fig. 2) is a reference gas $(N_2, O_2 \text{ or air})$, the other is the sample gas (5). The reference gas is introduced into the sample cell (6) through two channels (3). One of these reference gas streams meets the sample gas within the area of a magnetic field (7). Because the two channels are connected, the pressure, which is proportional to the oxygen concentration, causes a cross flow. This flow is converted into an electric signal by a microflow sensor (4).

The microflow sensor consists of two nickel grids heated to approx. 120 °C which form a Wheatstone bridge together with two supplementary resistors. The pulsating flow results in a change in the resistance of the Ni grids. This results in a bridge offset which depends on the oxygen concentration in the sample gas.

Because the microflow sensor is located in the reference gas stream, the measurement is not influenced by the thermal conductivity, the specific heat or the internal friction of the sample gas. This also provides a high degree of corrosion resistance because the flow sensor is not exposed to the direct influence of the sample gas.

By using a magnetic field with alternating strength (8), the effect of the background flow in the microflow sensor is not detected, and the measurement is thus independent of the instrument orientation

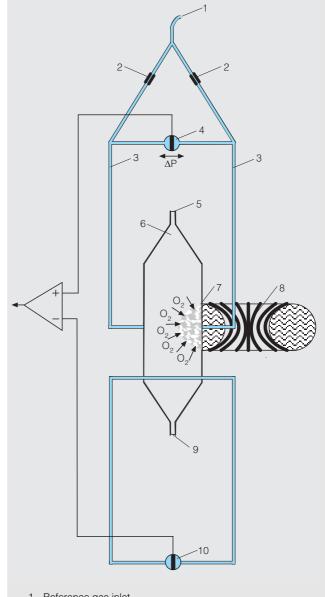
The sample cell is directly in the sample path and has a small volume. The microflow sensor thus responds quickly, resulting in a very short response time for the **OXYMAT 6**.

Vibrations frequently occur at the place of measurement and may falsify the measured signal (noise). A further microflow sensor (10) through which no gas passes acts as a vibration sensor. Its signal is applied to the measured signal as compensation.

If the density of the sample gas deviates by more than 50 % from that of the reference gas, the compensation microflow sensor (10) is flushed with reference gas just like the measuring sensor (4).

Note:

The sample gas have to enter the analyzer dustless. Condensate in the cells must be avoided. That is why the most measuring tasks require an appropriate gas preparation.



- 1 Reference gas inlet
- 2 Restrictors
- 3 Reference gas channels
- 4 Microflow sensor for measurement
- 5 Sample gas inlet
- 6 Sample cell
- 7 Paramagnetic effect
- 8 Electromagnet with alternating field strength
- 9 Sample gas and reference gas outlet
- 10 Microflow sensor in compensation system (without flow)

Fig. 2 OXYMAT 6, mode of operation

Reference gases, cross interferences

Reference gases

Measuring range	Recommended reference gas	Reference gas pressure	Remarks
0 to % v/v O ₂	N_2		
to 100 % v/v O ₂ (suppressed zero with full-scale value 100 % v/v O ₂)	O ₂	2000 to 4000 hPa above sample gas pressure (max. 5000 hPa absolute)	The reference gas flow is set automatically to 5 to 10 ml/min (up to 20 ml/min when also
Around 21 % v/v O ₂ (suppressed zero with 21 % v/v O ₂ within the span)	Air	100 hPa with respect to sample gas pressure which may vary by max. 50 hPa around the atmospheric pressure	flowing through compensation branch).

Table 1 Reference gases for OXYMAT 6

Correction of zero error / Cross interferences

Residual gas (concentration 100 % v/v)		Zero deviation in % v/v O ₂ absolute
Organic gases		
Acetic acid	CH ₃ COOH	-0.64
Acetylene	C ₂ H ₂	-0.29
1,2 butadiene	C ₄ H ₆	-0.65
1,3 butadiene	C ₄ H ₆	-0.49
iso-butane	C ₄ H ₁₀	-1.30
n-butane	C ₄ H ₁₀	-1.26
1-butene	C ₄ H ₆	-0.96
iso-butene	C ₄ H ₈	-1.06
Cyclo-hexane	C ₆ H ₁₂	-1.84
Dichlorodifluoromethane (R	12) CCl ₂ F ₂	-1.32
Ethane	C ₂ H ₆	-0.49
Ethylene	C ₂ H ₄	-0.22
n-heptane	C ₇ H ₁₆	-2.4
n-hexane	C ₆ H ₁₄	-2.02
Methane	CH ₄	-0.18
Methanol	CH ₃ OH	-0.31
n-octane	C ₈ H ₁₈	-2.78
n-pentane	C ₅ H ₁₂	-1.68
iso-pentane	C ₅ H ₁₂	-1.49
Propane	C ₃ H ₈	-0.87
Propylene	C ₃ H ₆	-0.64
Trichlorofluoromethane (R17	I) CCI ₃ F	-1.63
Vinyl chloride	C ₂ H ₃ Cl	-0.77
Vinyl fluoride	C ₂ H ₃ F	-0.55
1,1 vinylidene chloride	C ₂ H ₂ Cl ₂	-1.22

Residual gas (concentration 100 % v/v)		Zero deviation in % v/v O ₂ absolute
Inert gases		
Argon	Ar	-0.25
Helium	He	+0.33
Krypton	Kr	-0.55
Neon	Ne	+0.17
Xenon	Xe	-1.05
Anorganic gases		
Ammonia	NH ₃	-0.20
Carbon dioxide	CO ₂	-0.30
Carbon monoxide	CO	+0.07
Chlorine	Cl ₂	-0.94
Dinitrogen monoxide	N ₂ O	-0.23
Hydrogen	H ₂	+0.26
Hydrogen bromide	HBr	-0.76
Hydrogen chloride	HCI	-0.35
Hydrogen fluoride	HF	-0.10
Hydrogen iodide	HI	-1.19
Hydrogen sulphide	H ₂ S	-0.44
Oxygen	02	+100
Nitrogen	N ₂	0.00
Nitrogen dioxide	NO ₂	+20.00
Nitrogen oxide	NO	+42.94
Sulphur dioxide	SO ₂	-0.20
Sulphur hexafluoride	SF ₆	-1.05
Water	H ₂ O	-0.03

Table 2 Zero error due to diamagnetism or paramagnetism of residual gases with nitrogen as the reference gas at 60 °C and 1000 hPa absolute (according to IEC 1207/3)

Conversion to other temperatures:

The zero errors mentionned in Table 2 must be multiplied with a correction factor (k):

• with diamagnetic gases: $k = 333 \text{ K / } (\upsilon \, [^{\circ}\text{C}] + 273 \text{ K})$ • with paramagnetic gases: $k = [333 \text{ K / } (\upsilon \, [^{\circ}\text{C}] + 273 \text{ K})]^2$

(all diamagnetic gases have a negative zero error).

General

Versions - Wetted parts

Standard

Gas path		19" unit	Field unit	Explosion-protected field unit
with hoses	Nipple Hose Sample cell Stub sample cell Restrictor O-rings	SS, type No. 1.4571 Viton SS, type No. 1.4571 SS, type No. 1.4571 PTFE (Teflon) Viton	_	_
with pipes	Nipple Pipe Sample cell Restrictor O-rings		Titanium Titanium SS, type No. 1.4571 or tantalun Titanium Viton or FFKM (Kalrez)	n
with pipes	Nipple Pipe Sample cell Restrictor O-rings	SS, type No.1.4571 SS, type No. 1.4571 SS, type No. 1.4571 or tantalum SS, type No. 1.4571 Viton or FFKM (Kalrez)		n
with pipes	Nipple Pipe Sample cell Restrictor O-rings		Hastelloy C22 Hastelloy C22 1.4571 or Tantal Hastelloy C22 FKM (Viton) or Kalrez	

Further versions (e.g. with Hastelloy C) available as special application.

Options

Flowmeter	Metering pipe Float Float limit Elbows	Duran glass Duran glass, black Teflon Viton	_	_
Pressure switch	Membrane Enclosure	Viton PA 6.3T	_	_

Communication

Communications

The gas analyzers of series 6, ULTRAMAT 6, ULTRAMAT/OXYMAT 6, OXYMAT 6, OXYMAT 61 and CALOMAT 6, as well as the ULTRAMAT 23 offer the following communications facilities:

- Serial RS 485 interface present as standard with internal communications bus (ELAN) which permits communication between the analyzers and with multi-channel analyzers from one channel to the other via the serial interface even without a PC for e.g. information on the process gas pressure and compensation of the influences of interfering gases.
- SIPROM GA, a software tool especially for servicing and maintenance tasks. All functions of the analyzers, whether an individual device or where several are networked together, can be remote controlled and monitored using SIPROM GA.
- PROFIBUS-DP/-PA is the leading field bus on the market. All Siemens gas analyzers are suitable for PROFIBUS when equipped with an optional plug-in card (retrofitting also possible) and satisfy the binding "Device profile for analyzers" defined by the PNO (PROFIBUS user organization). Central access to the analyzers in the system is possible using the SIMATIC PDM operator input software.

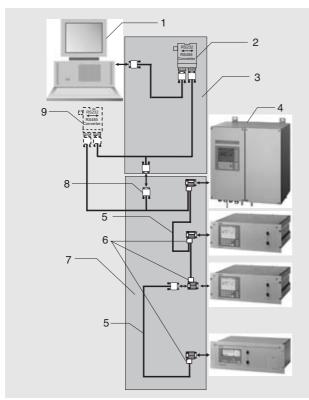


Fig. 3 Typical design of an RS 485 network

Item	Designation
1	Computer
2	RS 485/RS 232 converter with RS 232/RS 485 cable
3	RS 485 bus connector with jumper
4	Analyzers
5	RS 485 cable
6	RS 485 bus connector
7	RS 485 network
8	9-pin DSUB plug
9	Option: RS 485 repeater

Interface parameters

Level	RS 485
Baud rate	9600
Data bits	8
Stop bit	1
Start bit	1
Parity	None
No echo mode	

Ordering information

Interface description (German)
RS 485/RS 232 converter
RS 485/Ethernet converter
SIMATIC cable/bus cable
SIMATIC bus connector
9-pin DSUB plug
Repeater

Repeater (see also Catalog CA 01 or IK PI)

Order No.

A5E000 54148 C79451-Z1589-U1 C79451-A3364-D61 6XV1 830-0EH10 6ES7 972-0BB11-0XA0 6ES7 972-0BB11-0XA0

SIPROM GA

Application: communications software for remote maintenance and servicing of Siemens process gas analyzers; max. 12 analyzers with up to 4 components each. Networking of several gateways is possible when using the RS 485/Ethernet converter. The number of operatable analyzers is increased correspondingly.

Functions: display and saving of all analyzer data, remote operation of all analyzer functions, parameter and configuration settings; comprehensive diagnostics information, remote calibration; online help; cyclic saving of measured values and status on hard disk and exporting to commercially available application programs, downloading of new software.

Hardware requirements: PC/laptop; recommended with Pentium II 6 MB RAM, free COM port: RS 232 or RS 485, CD drive.

Software requirements: Windows 95 or NT 4 (SP6), Windows 2000 or Windows X-P.

Ordering information
SIPROM GA software
German/English selectable
during installation comprising

during installation, comprising 1 CD, with installation instructions, software product certificate and registration form

Firmware retrofitting sets for older analyzers:

ULTRAMAT 23 (prior to SW version 2.06) All languages

ULTRAMAT 6

(prior to SW version 4.1)

- GermanEnglish
- FrenchSpanish
- Italian

OXYMAT 6

(prior to SW version 4.1)

- GermanEnglish
- FrenchSpanish

• Italian

Order No.

S79610-B4014-A1

C79451-A3494-S501

C79451-A3478-S501 C79451-A3478-S502 C79451-A3478-S503 C79451-A3478-S504 C79451-A3478-S505

C79451-A3480-S501 C79451-A3480-S502 C79451-A3480-S503 C79451-A3480-S504 C79451-A3480-S505

Communication

PROFIBUS-DP/-PA

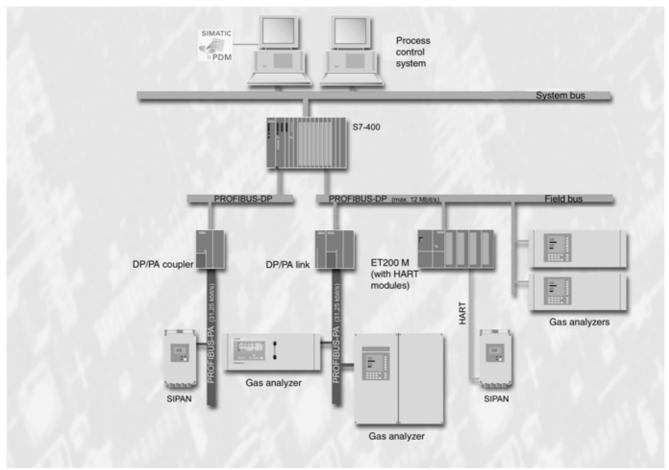


Fig. 4 Basic structure of a PROFIBUS system

The term "Field bus" describes a digital communications system with which distributed field devices in a plant are networked together via one single cable, and connected at the same time to programmable controllers or to a process control system. PROFIBUS is the leading field bus on the market. The **PROFIBUS-DP** version is widely used for production automation because of its high transmission rate for relatively small data quantities per device, whereas **PROFIBUS-PA** particularly takes into account the features required for process engineering, e.g. large data quantities and application in potentially explosive atmospheres.

User benefits can be found in the extremely high potentials for cost savings in all areas of the plant, covering configuring and commissioning, operation and maintenance, and up to later plant extensions.

Operation of the gas analyzers from a control system or separate PC is possible using the SIMATIC PDM (Process Device Manager) operator input tool which is software executing under Windows 95/98/NT and which can also be incorporated into the SIMATIC PCS 7 process control system. This permits clear display of both the incorporation of devices into the system and the complex parameter structure of the analyzers, permitting operation to be carried out simply by clicking.

The PROFIBUS user organization (PNO) is an independent international institution, and represents the interests of many vendors and users. In addition to services such as consultation, training

and device certification, its prime task is the further development, standardization and promotion of the PROFIBUS technology. The definition of a binding functionality for a device class in a profile is a prerequisite for the uniform response of devices from different vendors, the so-called interoperability. The **profile for analyzers** was defined as binding at the end of 1999, thus guaranteeing the interaction of all PROFIBUS-based devices in a plant

This profile defines the functionality of the analyzers in a block model: e.g. the **physical block** describes the measuring procedure, analyzer and vendor names, serial number and operating state (operation, maintenance). Various **functional blocks** contain the execution of specific functions such as the processing of measured values or alarms. The **transducer blocks** describe the functionality of the actual measuring procedure and its control, e.g. preprocessing of a measured value, correction of cross interferences, characteristics, measuring ranges as well as switching and control procedures. Protocols define the data transmission between the stations on the bus. A differentiation is made between **cyclic and acyclic services**. Cyclic services are used to transmit time-critical data such as measured values and statuses. The acyclic services permit the scanning or modification of device parameters of the TDAMAT C

All gas analyzers of Series 6, ULTRAMAT 6, ULTRAMAT/OXYMAT 6, OXYMAT 6/61 and CALOMAT 6, as well as the ULTRAMAT 23, are suitable for PROFIBUS when fitted with the optional plug-in card (retrofitting also possible, see Ordering information).

Gas and electrical connections

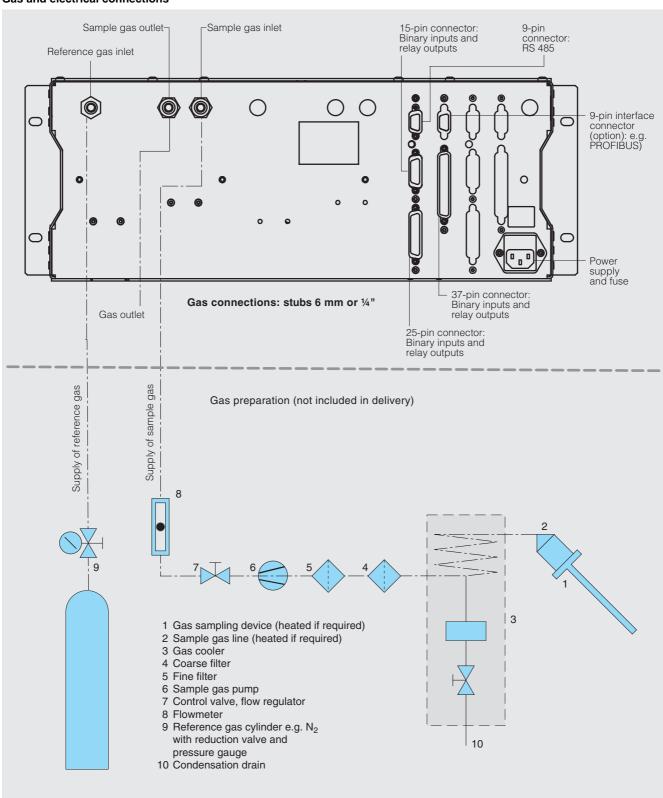


Fig. 5 OXYMAT 6, 19" unit, gas and electrical connections shown at top, typical installation shown at bottom

Gas paths

Internal gas paths, gas flow diagrams, basic layout

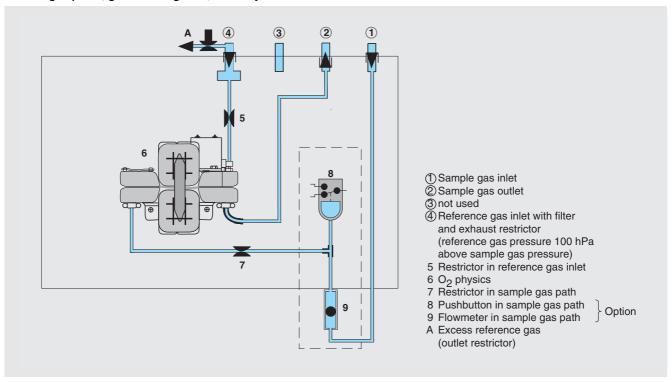


Fig. 6 Gas path OXYMAT 6E with reference gas connection 100 hPa

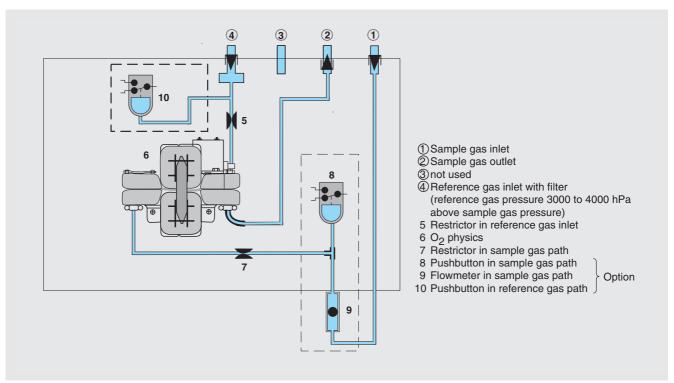


Fig. 7 Gas path OXYMAT 6E with reference gas connection 3000 to 4000 hPa

Pin assignment

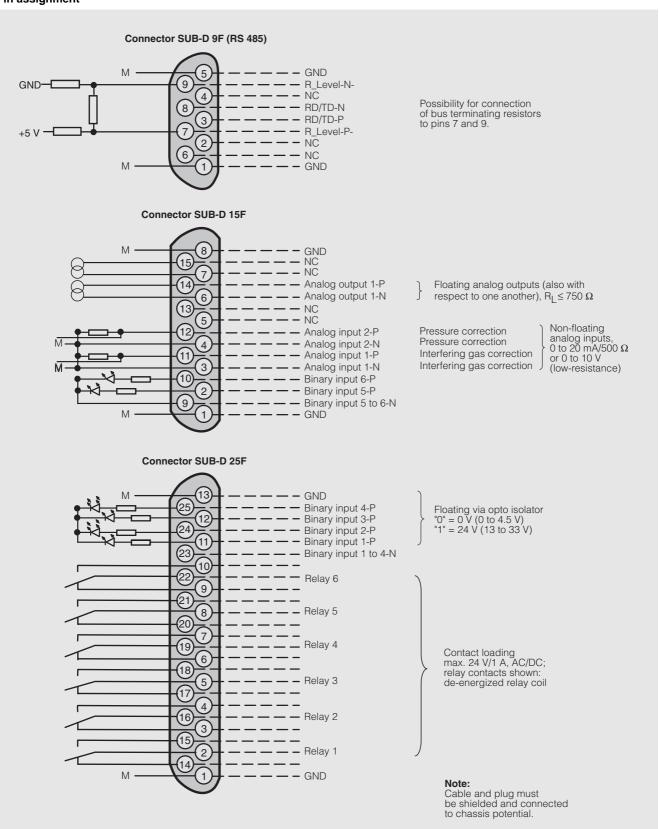


Fig. 8 OXYMAT 6, 19" unit, pin assignment

Electrical connection

Pin assignment

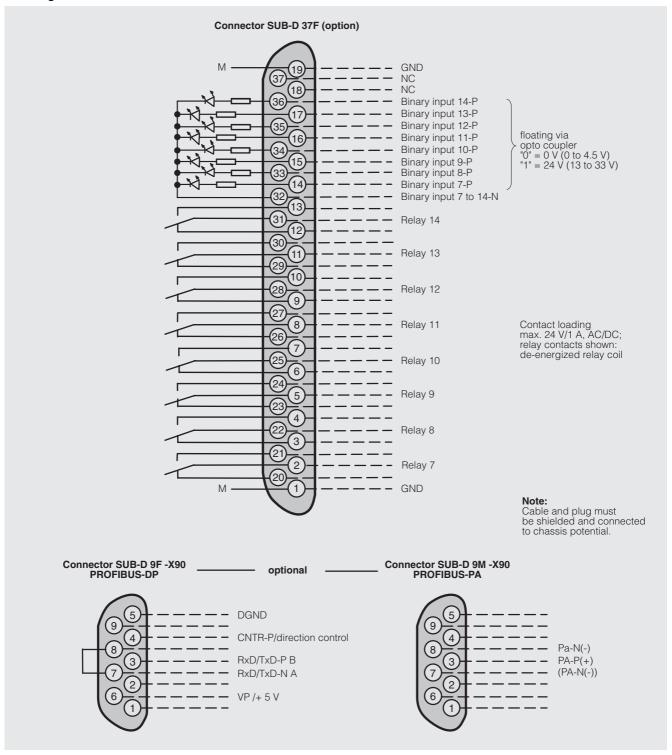


Fig. 9 OXYMAT 6, 19" unit, pin assignment of Autocal board and PROFIBUS connectors

Technical data

Technical data	
General	
Measuring ranges	4, switchable internally and externally; autoranging is also possible
Smallest possible measuring span ¹)	0.5 % v/v, 2 % v/v or 5 % v/v O ₂
Largest possible measuring span	100 % v/v O_2 (25 % v/v O_2 for a pressure beyond 2000 hPa)
Measuring ranges with suppressed zero	Any zero point is possible between 0 to 100 % v/v as long as a suitable reference gas is used
Position of use	Front panel vertical
Conformity	CE identification EN 50081-1, EN 50082-2
Design, enclosure	
Degree of protection	IP 20 according to EN 60529
Dimensions	see Fig. 10
Weight	Approx. 13 kg
Electrical characteristics	
Power supply	100 to 120 V AC (rated range 90 V to 132 V), 48 to 63 Hz or 200 to 240 V AC (rated range 180 V to 264 V), 48 to 63 Hz
Power consumption	Approx. 35 VA
EMC interference immunity (ElectroMagnetic Compatibility)	According to standard requirements of NAMUR NE21 (08/98)
Electrical safety	According to EN 61010-1 overvoltage category III
Fuses	100120 V: 1.0T/250 200240 V: 0.63T/250
Gas inlet conditions	
Perm. sample gas pressure • for analyzers with pipes • for analyzers with hoses	500 to 3000 hPa absolute
without pressure switchwith pressure switch	500 to 1500 hPa absolute 500 to 1300 hPa absolute
Sample gas flow	18 to 60 l/h (0.3 to 1 l/min)
Sample gas temperature	0 to 50 °C
Sample gas humidity	< 90 % RH ²)
Time response	
Warm-up period	With ambient temperature < 30 min ³)
Response time (T ₉₀ time)	min. 1.5 to 3.5 s, depending on version
Damping (electric time constant)	0 to 100 s, programmable
Dead time (purging time of gas path in analyzer at 1 l/min)	Approx. 0.5 to 2.5 s depending on version
Time for internal signal processing	<1s

')	Referred to 1000 hPa absolute sample gas pressure, 0.5 l/min sample
	gas flow and 25 °C ambient temperature.
2.	2

⁵⁾ With air (100 hPa) as reference gas, a correction of the atmospheric pressure fluctuations is only possible when the sample gas is vented to ambient air.

	Technical data
Pressure correction range	
Pressure sensor	
• internal • external	500 to 2000 hPa absolute 500 to 3000 hPa absolute
Measuring response 1)	
Output signal fluctuation	$<0.75~\%$ of smallest possible measuring range specified on rating plate with an electronic time constant of 1 s (corresponds to $\pm~0.25~\%$ with 2 $\sigma)$
Zero drift	< 0.5 %/month of smallest possible measuring span specified on rating plate
Measured-value drift	< 0.5 %/month of respective measuring span
Repeatability	< 1 %/month of respective measuring span
Linearity error	< 1 %/month of respective measuring span
Influencing variables 1)	
Ambient temperature	< 0.5 %/10 K referred to the smallest possible measuring span according to rating plate
Sample gas pressure ⁵)	Without pressure compensation: < 2 % of measuring span/1 % change in pressure With pressure compensation: < 0.2 % of measuring span/1 % change in pressure
Residual gases	Deviation in zero point corresponding to paramagnetic or diamagnetic deviation of residual gas (see Table 2, page 5)
Sample gas flow	< 1 % of smallest possible measur- ing span according to rating plate with a change in flow of 0.1 l/min within the permissible flow range
Power supply	< 0.1 % of output signal span with rated voltage \pm 10 %
Electric inputs and outputs	
Analog output	0/2/4 to 20 mA, floating; max. load 750 Ω
Relay outputs	6, with changeover contacts, freely selectable, e.g. for range identifica- tion; loading capacity: 24 V AC/DC/ 1 A, floating
Analog inputs	2, designed for 0/2/4 to 20 mA, for external pressure sensor and correc- tion of influence of residual gas (cor- rection of cross interference)
Binary inputs	6, designed for 24 V, floating, freely-selectable, e.g. for range switching
Serial interface	RS 485
Options	Autocal function with 8 binary inputs and 8 relay outputs, also with PROFIBUS-PA or PROFIBUS-DP
Ambient conditions	
Perm. ambient temperature	-30 to +70 °C during storage and transport, +5 to +45 °C during operation
Permissible humidity	< 90 % RH ²) as annual average, during storage and transport ⁴)

 ²⁾ RH: relative humidity.
 3) Maximum accuracy achieved after 2 hours.

⁴⁾ Dew point must not be fallen below.

Dimensions

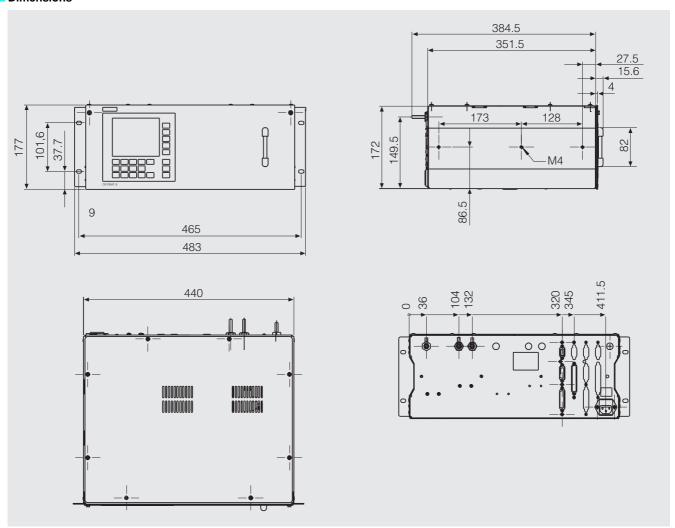
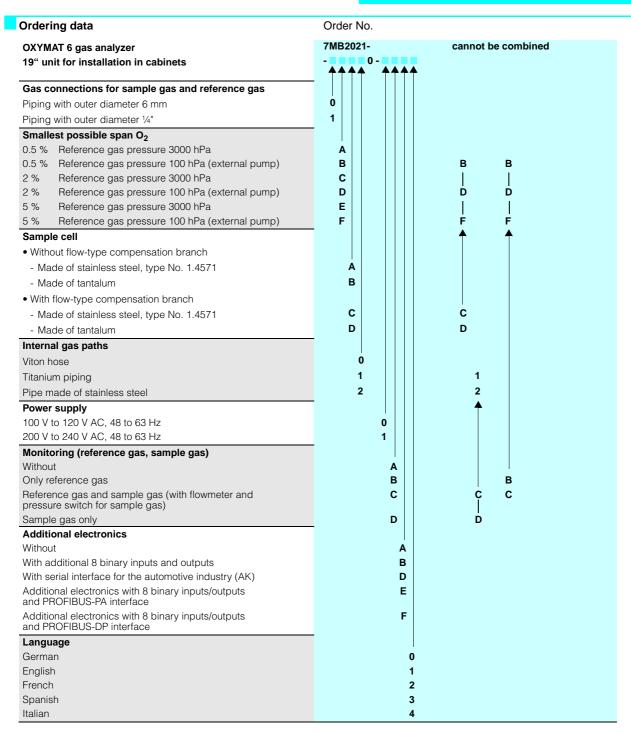


Fig. 10 OXYMAT 6, 19" unit, dimensions in mm



19" unit

Ordering data

Ordering data (continued)

Further versions Please add "-Z" to Order No. and specify Order code	Order code
RS 485/RS 232 converter	A11
Slide rails (2 rails)	A31
Set of Torx tools, socket spanner	A32
Kalrez gaskets in sample gas path	B01
TAG labels (customer-defined inscriptions)	B03
Customer acceptance (in factory before delivery) 1)	Y01
Clean for O ₂ service (specially cleaned gas path)	Y02
Drift recording ²)	Y03
Measuring range in plain text, if different from standard setting ³)	Y11
TÜV version according to 17.BlmSch	Y17
Pressure attenuator (to reduce pump pressure pulses)	Y20
Retrofitting sets	
RS 485/Ethernet converter	C79451-A3364-D61
RS 485/RS 232 converter	C79451-Z1589-U1
Additional electronics with 8 binary inputs/outputs	C79451-A3480-D511
Additional electronics with 8 binary inputs/outputs and PROFIBUS-PA	A5E00057307
Additional electronics with 8 binary inputs/outputs and PROFIBUS-DP	A5E00057312

Measuring range 1: 0 to smallest possible span Measuring range 2: 0 to 10 % Measuring range 3: 0 to 25 % Measuring range 4: 0 to 100 %.

Customer acceptance: ½ day at factory in presence of customer.
 The following work is carried out: comparison of analyzer with ordering data; linearization check (zero, mid-point value and full-scale value); reproducibility check with calibration gas (recording in each case on XT recorder, logging of results).

²⁾ Drift recording: an XT recording is supplied when the analyzer is delivered: zero drift with 16 hours continuous operation and sensitivity drift (largest measuring range) with 6 hours continuous operation.

³) Standard setting:

Gas and electrical connections (unit underside)

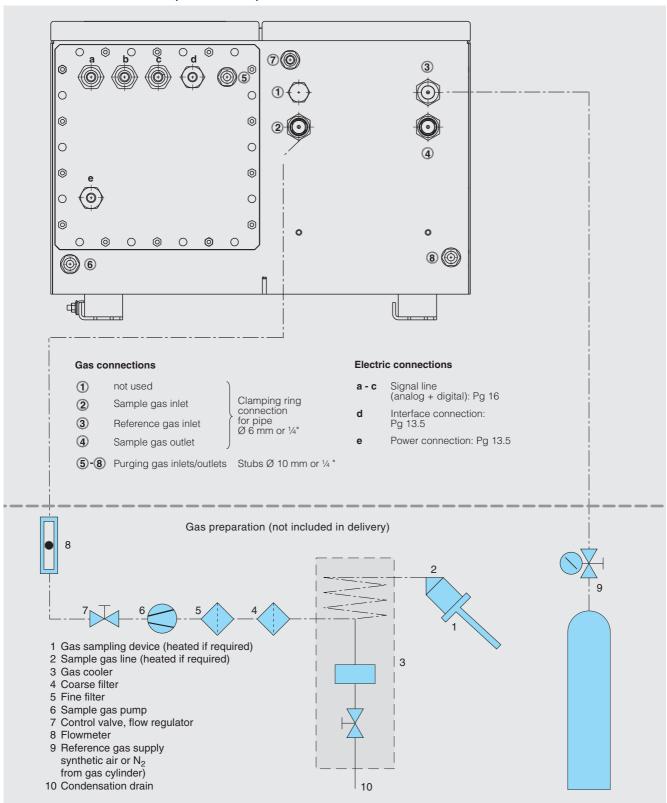


Fig. 11 OXYMAT 6, field unit, gas and electrical connections shown at top, external installation preparation (example) shown at bottom

Gas paths

Internal gas paths, gas flow diagrams, basic layout

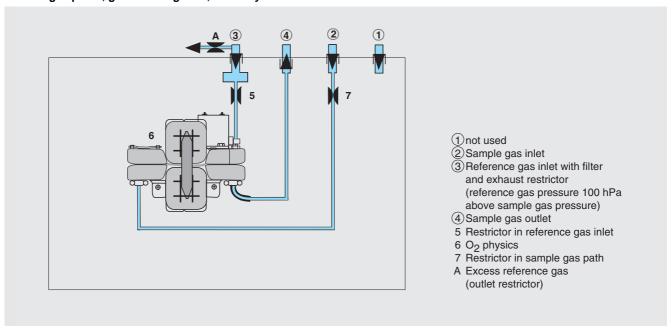


Fig. 12 Gas path OXYMAT 6F with reference gas connection 100 hPa (e.g. external pump)

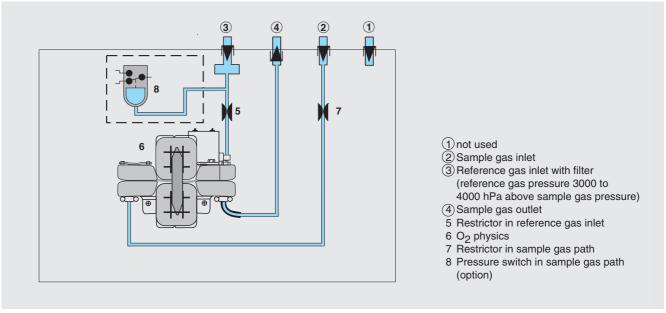


Fig. 13 Gas path OXYMAT 6F with reference gas connection 3000 to 4000 hPa

Pin assignment

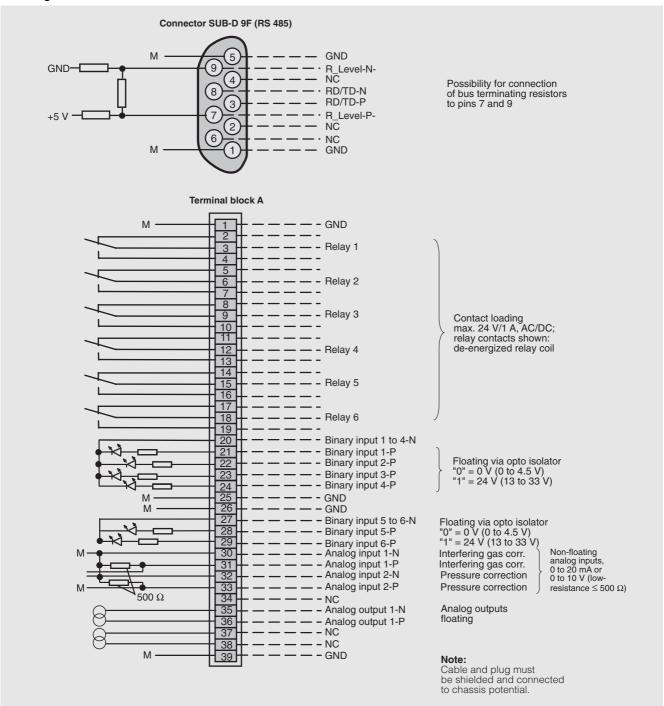


Fig. 14 OXYMAT 6, field unit, connector and terminal assignment

Electrical connection

Pin assignment (continued)

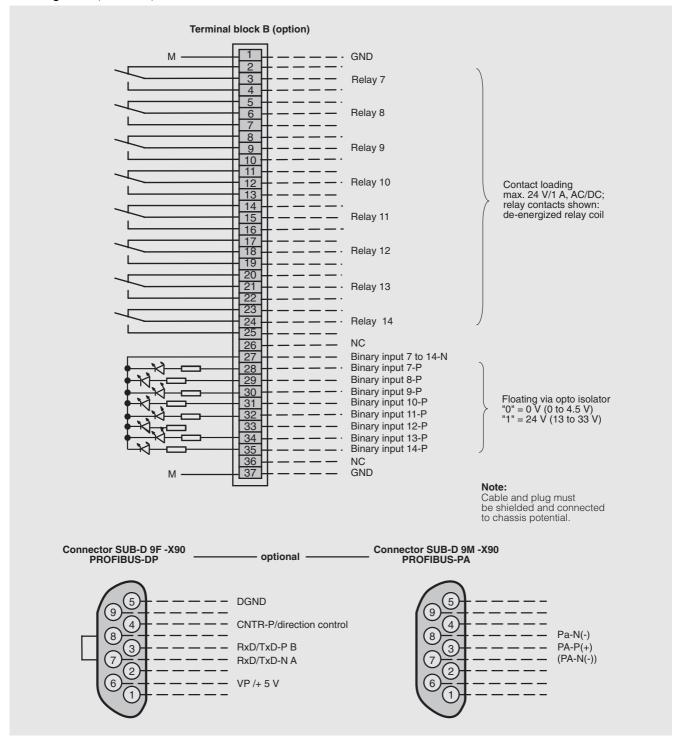


Fig. 15 OXYMAT 6, field unit, connector and terminal assignment of the Autocal board and PROFIBUS connectors

OXYMAT 6 Field unit

Technical data

Technical data	
General	
Measuring ranges	4, switchable internally and externally; autoranging is also possible
Smallest possible measuring span 1)5)	0.5 % v/v, 2 % v/v or 5 % v/v O ₂
Largest possible measuring span	100 % v/v O ₂ (25 % v/v O ₂ for a pressure beyond 2000 hPa)
Measuring ranges with suppressed zero	Any zero point is possible between 0 to 100 % v/v as long as a suitable calibration gas is used (see also Table 1)
Position of use	Front panel vertical
Conformity	CE identification EN 50081-1, EN 50082-2
Design, enclosure	
Dimensions	see Fig. 16
Weight	Approx. 28 kg
Degree of protection	IP 65 according to EN 60529
	restricted breathing to EN 50021
Electrical characteristics	
Power supply	100 to 120 V AC (rated range 90 V to 132 V), 48 to 63 Hz or 200 to 240 V AC (rated range 180 V to 264 V), 48 to 63 Hz
Power consumption	Approx. 35 VA; with heated unit approx. 330 VA
EMC interference immunity (ElectroMagnetic Compatibility)	According to standard requirements of NAMUR NE21 (08/98)
Electrical safety • heated analyzers • non heated analyzers	According to EN 61010-1 overvoltage category II overvoltage category III
Fuses (unit without heater) • 100120 V • 200240 V	F3: 1T/250 F4: 1T/250 F3: 0.63T/250 F4: 0.63T/250
Fuses (unit with heater) • 100120 V • 200240 V	F1: 1T/250 F2: 4T/250 F3: 4T/250 F4: 4T/250 F1: 0.63T/250 F2: 2.5T/250
- 200240 V	F3: 2.5T/250 F4: 2.5T/250
Gas inlet conditions	
Perm. sample gas pressure • with hoses	500 to 1500 hPa absolute
with pipes, Ex version	300 to 1300 fil a absolute
Leakage compensationContinuous purging	500 to 1160 hPa absolute 500 to 3000 hPa absolute
Purging gas flow • permanent • for short periods	< 165 hPa above ambient max. 250 hPa above ambient
Sample gas flow	18 to 60 l/h (0.3 to 1 l/min)
Sample gas temperature	0 to 50 °C (without heater), or to 15 °C over temperature of analyzer section (with heater)
Sample gas humidity	< 90 % relative humidity
Time response	
Warm-up period	With ambient temperature < 30 min ²)
Reading delay time	T ₉₀ < 1.5 s
Damping (electric time constant)	0 to 100 s, programmable
Dead time (purging time of gas path in analyzer at 1 l/min)	Approx. 0.5 s
Time for internal signal processing	< 1 s

Pressure correction range	
Pressure sensor	
• internal	500 to 2000 hPa absolute
• external	500 to 3000 hPa absolute
Measuring response 1)	
Output signal fluctuation	< 0.75 % of smallest possible measuring range specified on rating plate with an electric time constant of 1 s (corresponds to \pm 0,25 % with 2 σ)
Zero drift	< 0.5 %/month of smallest possible meas. span specified on rating plate
Measured-value drift	< 0.5%/month of respective span
Repeatability	< 1 %/month of respective span
Linearity error	< 1 %/month of respective span
Influencing variables ²)	
Ambient temperature	< 0.5%/10 K referred to the smallest possible measuring span according to rating plate
Sample gas pressure ⁴)	With no pressure compensation: < 2 % of measuring span/1 % change in pressure With pressure compensation: < 0.2 % of measuring span/1 % change in pressure
Residual gases	Deviation in zero point corresponding to paramagnetic or diamagnetic deviation of residual gas
Sample gas flow	< 1 % of smallest possible measuring span according to rating plate with a change in flow of 0.1 l/min within the permissible flow range; up to double error for analyzer with heater (< 2 %) 1)
Power supply	$<$ 0.1 % of output signal span with rated voltage \pm 10 %
Electric inputs and outputs	
Analog output	0/2/4 to 20 mA, floating; max. load 750 Ω
Relay outputs	6, with changeover contacts, freely selectable e.g. for range identifica- tion; loading capacity: 24 V AC/DC / 1 A, floating
Analog inputs	2, designed for 0/2/4 to 20 mA, for external pressure sensor and correc- tion of residual gas (correction of cross interferences)
Binary inputs	6, designed for 24 V, floating, freely- selectable e.g. for range switching
Serial interface	RS 485
Options	Autocal function with 8 binary inputs and 8 relay outputs, also with PROFIBUS-PA or PROFIBUS-DP
Ambient conditions	
Perm. ambient temperature	-30 to +70 °C during storage and transport, +5 to +45 °C during operation
Permissible humidity	< 90 % rel. humidity as annual average, during storage and transport ³)

Referred to 1000 hPa absolute sample gas pressure, 0.5 l/min sample gas flow and 25 °C ambient temperature.
 Maximum accuracy achieved after 2 hours.
 Dew point must not be fallen below.
 With air (100 hPa) as reference gas, a correction of the atmospheric pressure fluctuations is only possible when the sample gas is vented to ambient air.

⁵⁾ Smallest possible span with a heated analyzer: 0.5 % (< 65 °C); 0.5 to 1 % (65 to 90 °C); 1 to 2 % (90 to 130 °C).

Dimensions

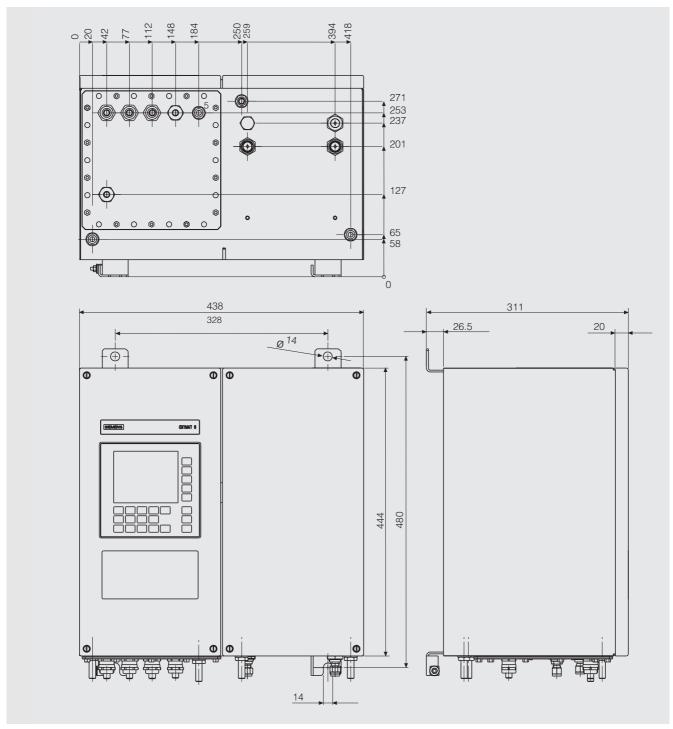
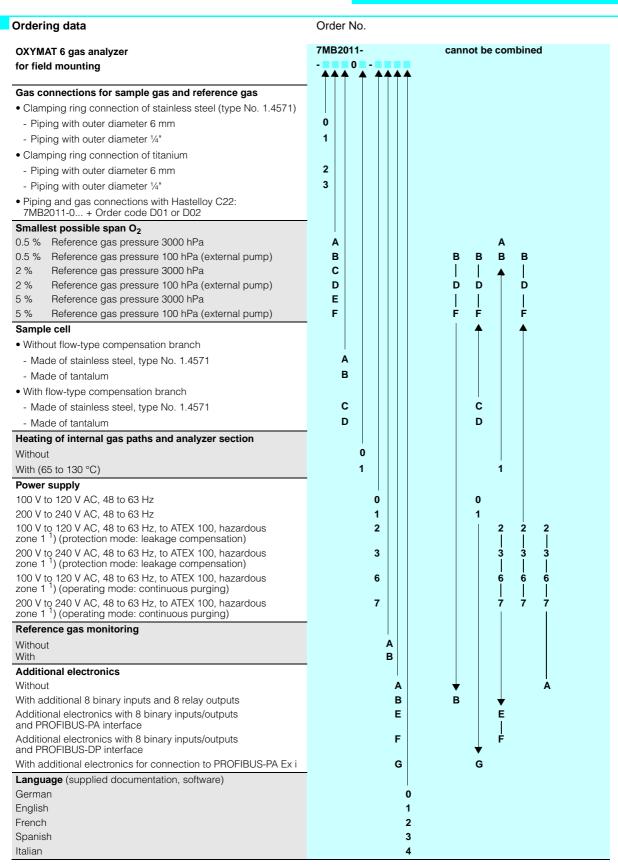


Fig. 16 OXYMAT 6, field unit, dimensions in mm



¹⁾ Only in relation with an approved purging unit.

Field unit

Ordering data

Ordering data (continued)

Further versions Please add "-Z" to Order No. and specify Order code	Order code
RS 485/RS 232 converter	A11
Set of Torx tools, socket spanner	A32
Kalrez gaskets in sample gas path	B01
TAG labels (customer-defined inscriptions)	B03
Gas connections and piping made of Hastelloy C22, external diameter 6 mm	D01
Gas connections and piping made of Hastelloy C22, external diameter 1/4"	D02
Certificate: ATEX 100; II 3G EEx nR; restricted breathing (Ex zone 2) (only for gas compound < LEL)	E11
Certificate: ATEX 100; II 2/3G EEx nRP; (Ex zone 2) 4)	E12
Customer acceptance (in factory before delivery) 1)	Y01
Clean for O ₂ service (specially cleaned gas path)	Y02
Drift recording ²)	Y03
Customer acceptance explosion-protected units incl. BARTEC purging enclosure	Y04
Measuring range in plain text, if different from standard setting ³)	Y11
Additional units for explosion-proof versions, ATEX category 2G (zone 1)	Order No.
Bartec EEx p control unit, 230 V, "Leakage compensation"	7MB8000-2BA
Bartec EEx p control unit, 115 V, "Leakage compensation"	7MB8000-2BB
Bartec EEx p control unit, 230 V, "Continuous purging"	7MB8000-2CA
Bartec EEx p control unit, 115 V, "Continuous purging"	7MB8000-2CB
Explosion-protected isolation amplifier	7MB8000-3AA
Explosion-protected isolating relay	7MB8000-4AA
Differential pressure switch for corrosive gases	7MB8000-5AA
Differential pressure switch for non-corrosive gases	7MB8000-5AB
Flame inhibitor made of stainless steel	7MB8000-6AA
Flame inhibitor made of Hastelloy	7MB8000-6AB
Supplementary units for Ex versions, ATEX category 3G (zone 2)	Order No.
Ex purging unit MiniPurge FM	7MB8000-1AA
Bartec EEx p control unit (for units with Order code E12)	7MB8000-1BA
Retrofitting sets	Order No.
RS 485/Ethernet converter	C79451-A3364-D61
RS 485/RS 232 converter	C79451-Z1589-U1
Autocal function with 8 binary inputs/outputs	A5E00064223
Autocal function with 8 binary inputs/outputs and PROFIBUS-PA	A5E00057315
Autocal function with 8 binary inputs/outputs and PROFIBUS-DP	A5E00057318
Autocal function with 8 binary inputs/outputs and PROFIBUS-PA Ex i (requires Firmware 4.1.10)	A5E00057317

Measuring range 1: 0 to smallest possible span Measuring range 2: 0 to 10 % Measuring range 3: 0 to 25 % Measuring range 4: 0 to 100 %.

¹⁾ Customer acceptance: ½ day at factory in presence of customer.

The following work is carried out: comparison of analyzer with ordering data; linearization check (zero, mid-point value and full-scale value); reproducibility check with calibration gas (recording in each case on XT recorder, logging of results).

²⁾ Drift recording: an XT recording is supplied when the analyzer is delivered: zero drift with 16 hours continuous operation and sensitivity drift (largest measuring range) with 6 hours continuous operation.

³) Standard setting:

⁴⁾ Only in relation with an approved purging unit.

OXYMAT 6 Explosion-proof design

Explosion-proof design

Use of the OXYMAT 6 in hazardous areas

Suitability-tested field analyzers of series 6 must be used to measure gases in hazardous areas. The preferred explosion protection for these analyzers is the pressurized enclosure EEx p for zone 1 or the simplified pressurized enclosure EEx n P for zone 2. In addition, these analyzers must be connected to monitoring equipment which must also be suitability-tested for zone 1

Exception: a pressurized enclosure is not required in zone 2 for the measurement of gases whose composition always remains below the lower explosion limit (LEL); in this case it is sufficient for the field housing to be gas damp-proof (type of protection EEx n R).

Following pre-purging of 5 minutes, the monitoring equipment ensures that no gas damp can enter the housing, and accumulation of the sample gas in the housing is prevented. The volume flow during the pre-purging phase is > 50 l/min. The protective gas is usually fed into the analyzer housing from a supply network via the monitoring equipment.

Ex zone 1

Two versions of pressurized enclosure EEx p complying with directive 94/9/EC are available for use in zone 1:

 Pressurized enclosure with compensation of losses resulting from leaks

Only that volume of protective gas required to hold an overpressure of at least 50 Pa compared to the sample gas pressure *and* atmospheric pressure is fed into the housing. The maximum purging gas pressure is 165 hPa; this causes a max. permissible sample gas pressure of 160 hPa.

Test certificate: PTB 00 ATEX 2022 X
Analyzer identification: II 2 G EEx p [ia] ia IIC T4

Pressurized enclosure with continuous purging
 Protective gas continuously flows through the housing with a
 volume flow of at least 1 l/min; furthermore, the flow results in
 an overpressure in the housing of at least 50 Pa compared to
 atmospheric pressure.

The max. permissible purging gas pressure is 25 hPa. The max. permissible sample gas pressure is equivalent to the analyzer sample gas pressure.

Test certificate: TÜV 01 ATEX 1708 X Analyzer identification: II 2 G EEx p [ia] ia IIC T4

The fundamental safety requirements are satisfied by compliance with the European standards EN 50014:1997, EN 50016:1995, EN 50020:1994 and EN 954:1996.

The EExp monitoring equipment is a stand-alone unit which is connected electrically and pneumatically to the analyzer. Ex protection is only provided when these two units are connected together.

Ex zone 2

Two versions complying with directive 94/9/EC are available for use in zone 2:

• Ex protection resulting from gas damp-proof housing
The housing is sealed sufficiently such that gas damp cannot
penetrate. With this type of protection, only sample gases may
be connected which are below the LEL.

Test certificate: TÜV 01 ATEX 1686 X Analyzer identification: II 3 G EEx n R II T6

• Simplified pressurized enclosure with continuous purging
This type of protection must always be selected if flammable
gases or gas mixtures are to be connected.
Protective gas continuously flows through the housing with a
volume flow of at least 1 l/min; furthermore, the flow results in
an overpressure in the housing of at least 50 Pa compared to
atmospheric pressure. Manually controlled pre-purging with
the analyzer power supply switched off is sufficient for the
simplified pressurized enclosure. It is not necessary for the
analyzer to be switched off automatically should the protective
gas fail.

Test certificate: TÜV 01 ATEX 1697 X Analyzer identification: II 2/3 G EEx n P II T4

The fundamental safety requirements are satisfied by compliance with the European standards EN 50021:1999, EN 60079:1997, Sec. 13 and ZH 1/10, Sec. 1.

The EEx nP monitoring equipment is a stand-alone unit which is connected electrically and pneumatically to the analyzer. Ex protection is only provided when these two units are connected together.

FM Class 1 Div 2

The same applies here as to the simplified pressurized enclosure with continuous purging; the required Ex protection is only provided when appropriate equipment is connected.

Type of protection and flame inhibitor

It generally applies that selection of the protective gas and use of flame inhibitors depend on the type of sample gas:

- Connection of combustible gases above the LEL always require an inert gas (e.g. N₂) as the protective gas. Furthermore, the process must be protected by flame inhibitors if it cannot be excluded that explosive gas mixtures could occasionally be present in the sample gas path.
- Gas mixtures which could be frequently or permanently explosive must not be connected!
- With gases below the LEL, air can also be used as the protective gas, and flame inhibitors can be omitted.

OXYMAT 6 Explosion-proof design

Explosion-proof design

	Sample gas non-flammable or permanently below the lower explosive limit (LEL)	Sample gas seldom above LEL, and only briefly in such cases	Sample gas occasionally above LEL
Zone			
0	Not possible	Not possible	Not possible
1	 <u>Analyzer</u> in ATEX 100a - EEx p version 	• Analyzer in ATEX 100a - EEx p version	◆Analyzer in ATEX 100a - EEx p version
	 Metal pipe for gas path 	Metal pipe for gas path	Metal pipe for gas path
			•Flame inhibitors in sample gas inlet and outlet
	● EEx p control unit in mode "Leakage	Sample gas pressure < 165 hPa, fail-safe:	Sample gas pressure < 165 hPa, fail-safe:
	compensation"	EEx p control unit in mode "Leakage compensation"	EEx p control unit in mode "Leakage compensation"
		Differential pressure switch (if the sample gas pressure is not controlled fail-safe)	Differential pressure switch (if the sample gas pressure is not controlled fail-safe)
		Sample gas pressure occasionally >165 hPa:	Sample gas pressure occasionally > 165 hPa:
		EEx p control unit in mode "Continuous purging"	• <u>EEx p control unit</u> in mode "Continuous purging"
2	<u>Analyzer</u> in field housing with degree of protection EEx nR (restricted breathing enclosure)	<u>Analyzer</u> in field enclosure with degree of protection EEx nP	Analyzer in field enclosure with degree of protection EEx nP
	 Metal pipe for gas path 	Metal pipe for gas path	Metal pipe for gas path
			•Flame inhibitors in sample gas inlet and outlet
		Simplified <u>pressurized enclosure</u> with continuous purging with inert gas or <u>EEx nRP</u> (restricted breathing enclosure for electronics unit, and simplified pressurized enclosure for physical unit with continuous purging with inert gas)	Simplified <u>pressurized enclosure</u> with continuous purging with inert gas

Table 3 Explosion-proof configuration – Principle selection criteria

Additional units (Ex zone 1)

	Signal line guide		
	Ex 1 → Ex 1	Ex 1 → Ex 2	Ex 1 \rightarrow Ex free
Ex-i isolation amplifier	required	conditional use (when energy recovery cannot be excluded)	conditional use (when energy recovery cannot be excluded)
Isolating relay	required	not required	not required
Pressure switch			
non-flammable gases	 not required 		
flammable gases	•required (when customer pressure is not controlled fail-safe)		
Flame inhibitors	see above		

Table 4 Additional units

Technical data

BARTEC EEx p control unit

Description "Leakage compensation"

The APEX 2003.SI/A2 control unit controls and monitors the prepurging phase and the operating phase of gas analyzers with "Containment Systems".

The control unit redundantly monitors the set overpressure of the purging gas. When the overpressure decreases, it is corrected to the adjustable setpoint (max. purging gas pressure 165 hPa).

4 programmable relay outputs and 8 relay contacts are available to interrupt the data lines.

Additional function

Due to the connection of additional pressure sensors, the internal pressure of the enclosure is maintained at a pressure higher than the sample gas with a proportional valve. During the prepurging phase the purging gas flow is max. 4100 NI/h with an internal enclosure pressure of 50 hPa.

4 programmable relay inputs and 8 relay contacts are available to separate the data lines.

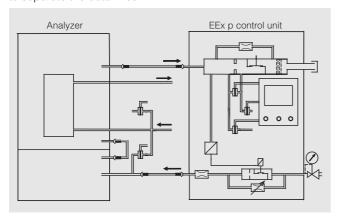


Fig. 17 BARTEC control unit, gas connection diagram

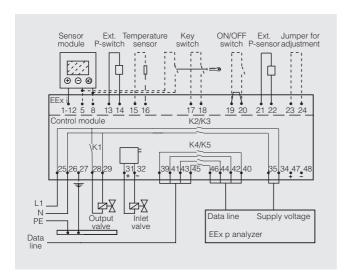


Fig. 18 BARTEC control unit, electric connection diagram

Guidelines EC EMC guideline 89/336/EEC EC low voltage RL 73/23/EWG Ex guideline 94/9EC Design Explosion-protected enclosure (EEx e) with viewing window in the cover Enclosure material glas-fiber reinforced polyester IP 65 Degree of protection Terminals 2.5 mm, stranded conductor Pressure sensors MIN A = 0 to 300 hPaMIN B = 0 to 300 hPa= 0 to 300 hPa MAX 1 = 0 to 300 hPa DIFF A = 0 to 25 hPa DIFF B = 0 to 25 hPa0 to 99 min; 5 s delayed Prepuraina time Weight 11 kg Electrical data 230 V AC (115 V AC) Supply voltage Power consomption 21 W /230 V NO contact K2/3; max. 250 V, 5 A with K4/K5; supply voltage or floating, max. 250 V, 5 A with $\cos \varphi = 1$ Communication RS 485 interface 0 to + 40 °C Temperature switching value (option) Explosion-protected type Marking EEx e d ib [ia p] IIC T4/T6 **DMT 99 ATEX E 082** Certification Ambient temperature -20 to +40 °C

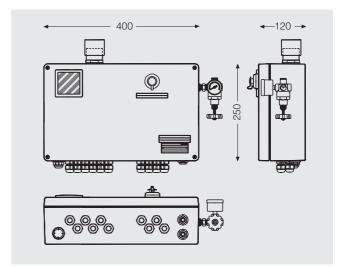


Fig. 19 BARTEC control unit, dimensions in mm

Explosion-proof design, Ex zone 1

BARTEC EEx p control unit

Description "Continuous purging"

The APEX 2003.SI/A4 control unit controls and monitors the prepurging phase and the operating phase of gas analyzers with "Containment Systems".

The control unit redundantly monitors a continuous current of protection gas through the connected analyzer and thereby dilutes the eventually appearing sample gas below the lower explosive limit (max. purging gas pressure 25 hPa).

4 programmable relay outputs and 8 relay contacts are available to interrupt the data lines.

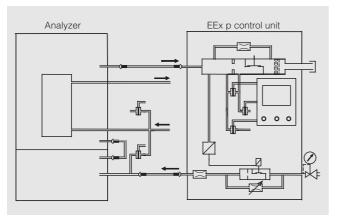


Fig. 20 BARTEC control unit, gas connection diagram

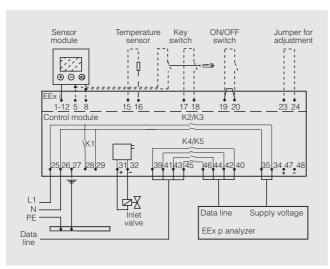


Fig. 21 BARTEC control unit, electric connection diagram

EC EMC guideline 89/336/EEC EC low voltage RL 73/23/EWG Guidelines Ex guideline 94/9EC Design Explosion-protected enclosure (EEx e) with viewing window in the cover Enclosure material glas-fiber reinforced polyester IP 65 Degree of protection Terminals 2.5 mm, stranded conductor $\begin{array}{ll} \text{MIN A} &= 0 \text{ to } 25 \text{ hPa} \\ \text{MIN B} &= 0 \text{ to } 25 \text{ hPa} \end{array}$ Pressure sensors = 0 to 25 hPa MAX 1 = 0 to 25 hPa DIFF A = 0 to 25 hPa DIFF B = 0 to 25 hPaPrepurging time 0 to 99 min; 5 s delayed Weight 10 kg Electrical data 230 V AC (115 V AC) Supply voltage Power consomption 14 W / 230 V NO contact K2/3; max. 250 V, 4 A with K4/K5; supply voltage or floating, max. 250 V, 5 A with $\cos \varphi = 1$ Communication RS 485 interface 0 to + 40 °C Temperature switching value (option) **Explosion-protected type** Marking EEx e d ib [ia p] IIC T4/T6 **DMT 99 ATEX E 082** Certification Ambient temperature -20 to +40 °C

Technical data

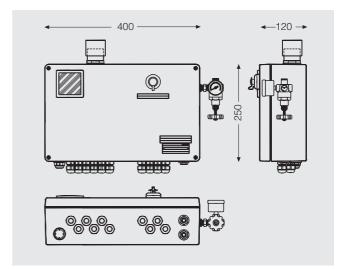


Fig. 22 BARTEC control unit, dimensions in mm

OXYMAT 6 Explosion-proof design, Ex zone 2

BARTEC EEx p control unit

Description, for flammable gases

Compact EEx p control unit for the explosion protection of pressurized analyzers in zone 2, inclusive redundant surveillance of the purging gas pressure and flow during purging and operating phase.

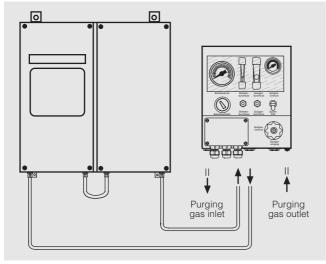
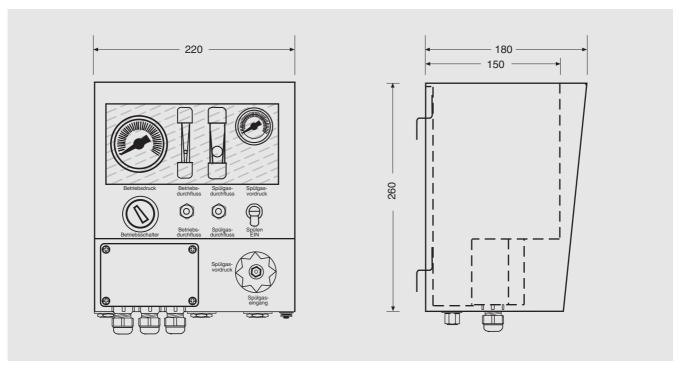


Fig. 23 BARTEC control unit, gas connection diagram

Guidelines	EC EMC guideline 89/336/EEC RL 73/23/EWG Ex guideline 94/9EC
Design	Explosion-protected enclosure (EEx e) with viewing window in the cover
Enclosure material	stainless steel
Terminals	2.5 mm, stranded conductor
Pressures • Purging gas pressure • Purging gas flow • Operating pressure • Operating flow	0.2 MPa to 1,0 MPa (0.2 MPa) 0 to 3.5 m ³ /h (2,0 m ³ /h) 0 to 60 hPa (8 hPa) 0 to 1.5 l/min (1 l/min)
Weight	4.3 kg
Electrical data	
Line voltage	0230 V AC, 030 V DC
Switching capacity	max. 6 A with $\cos \phi = 1$ / max. AC 253 V max. 1.5 A with $\cos \phi = 0,6$ / max. AC 253 V max. 2 A with L/R ~ 0 ms / max. DC 30 V
Explosion-protected type	
Marking	EEx n A C R (P) II C T6
Certification	TÜV 01 ATEX 1748 X
Ambient temperature	-20 to +60 °C



Technical data

Fig. 24 BARTEC control unit, dimensions in mm

Explosion-proof design, Ex zone 2

Ex purging unit MiniPurge FM

Description

The Ex purging unit MiniPurge FM is used to monitor the pressure during continuous purging of an analyzer with purging gas or inert gas. If the pressure falls below the set value, an optical display is triggered and the relay is activated. This monitoring unit is driven by the purging gas pressure and therefore does not require an additional power supply.

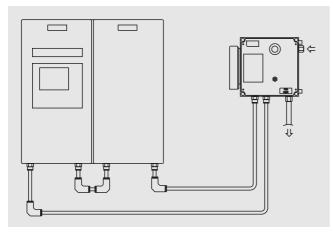


Fig. 25 MiniPurge, gas connections

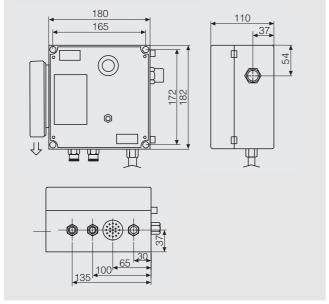


Fig. 26 MiniPurge, dimensions in mm

Technical data

Classification Class 1 Division 2 Enclosure dimensions (in mm) 444 x 438 x 275 Enclosure volume (I) for purging Approx. 50 I Enclosure pressure (normal) 1 hPa

FM certificate Certificate of compliance 1X8A4.AE / 0B3A3.AE

Reaction upon failure of pressure Opening of switching contact,

and alarm via signal indicator (red display)

System type MiniPurge complete system

Operating mode Continuous purging Type of enclosure Strengthened polycarbonate

RAL 7035 gray with transparent Enclosure surface cover

Pressure supply Dry, oil-free air or inert gas with regulated pressure of approx.

30 psi/2000 hPa at inlet of MiniPurge

Supply connections Pressure via 1/4 BSPP connec-

tion, pressure hose at least 1/2" or

Pneumatically driven color signal: green/red Display (signal indicator)

Via SPCO switch approved for Switching contact

Class 1 Division 2

Lower operating limit 0.5 hPa set Settings

relative to purging gas flow of 1 to 2 l/min

Is defined by operator, and con-Prepurging time

trolled manually

Housing pressure limitation By means of stainless steel

RLV 25 output valve with integral flame arrestor; opens at 10 hPa ± 10 %

OXYMAT 6 Spare parts

Proposition of spare parts for a 2-year service (standard units, without heater)

Ordering data

Description	Qty	Order No.
Analyzer section		
Measuring cell		
• SS, type No. 1.4571, without flow-type compensation branch	1	C79451-A3277-B35
• Tantalum, without flow-type compensation branch	1	C79451-A3277-B36
SS, type No. 1.4571, with flow-type compensation branch	1	C79451-A3277-B37
• Tantalum, with flow-type compensation branch	1	C79451-A3277-B38
• O-ring	4	C79121-Z100-A32
• O-ring	4	C71121-Z100-A159
Measuring head for neasuring cell		
• without flow-type compensation branch	1	C79451-A3460-B25
• with flow-type compensation branch	1	C79451-A3460-B26
Measuring gas path		
 Restrictor made of stainless steel, type No. 1.4571, gas path hose 	2	C79451-A3480-C10
• Restrictor made of titanium, gas path pipe	2	C79451-A3480-C37
Reference gas path		
Capillary tube, 3000 hPa, tube and screw connection parts	1	C79451-A3480-D518
Capillary tube, 100 hPa, tube and screw connection parts	1	C79451-A3480-D519
Electronics		
Fuse		
• 0.63 A / 250 V (220-V version)	2	W79054-L1010-T630
• 1.0 A / 250 V (110-V version)	2	W79054-L1011-T100
LC-display	1	W75025-B5001-B1
Adapter board LCD/keyboard	1	C79451-A3474-B605
Front panel with keyboard (19" unit only)	1	C79165-A3042-B5

OXYMAT 6 Documentation

Catalog extract	Order No.
OXYMAT 6	E86060-K3510-B101-A3
Gasanalysengeräte für die Bestimmung von Sauerstoff (German)	
OXYMAT 6	E86060-K3510-B101-A3-7600
Gas Analyzers for the Determination of Oxygen (English)	
OXYMAT 6	E86060-K3510-B101-A3-7700
Analyseurs de gaz pour la détermination d'oxygène (French)	

Manual	Order No.
ULTRAMAT 6 / OXYMAT 6	C79000-G5200-C143
Gasanalysengerät für IR-absorbierende Gase und Sauerstoff (German)	
ULTRAMAT 6 / OXYMAT 6	C79000-G5276-C143
Gas Analyzers for IR-absorbing Gases and Oxygen (English)	
ULTRAMAT 6 / OXYMAT 6	C79000-G5277-C143
Analyseurs de gaz pour la mesure de composants infra- rouges et d'oxygène (French)	
ULTRAMAT 6 / OXYMAT 6	C79000-G5272-C143
Analizzatori per i gas assorbenti raggi infrarossi ed ossigeno (Italian)	
ULTRAMAT 6 / OXYMAT 6	C79000-G5278-C143
Analizadores para gases absorbentes de infrarrojo y oxígeno (Spanish)	

Notes

Conditions of sale and delivery Export regulations, contact addresses

Terms and Conditions of Sale and Delivery

in the Federal Republic of Germany

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General

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	In the case of software products, the export designations of the relevant data medium must also be generally adhered to.
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If you have any questions, please contact your local sales representative or any of the contact addresses below.

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